Extractive Sector							
Reporting Entity Name		÷					
Reporting Year	From	2021-01-01	To:	2021-12-31	Date submitted	2023-06-01	
Reporting Entity ESTMA Identification Number	E394077		 Original Subi Amended Re 				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable d for the reporting year listed above.							
Full Name of Director or Officer of Reporting Entity		Heather	Wilkins		Date	2023-06-01	
Position Title		VP Fir	nance				

			Extractive Se	ector Transpa	rency Measur	es Act - Annu	al Report				
Reporting Year	From:	: 2021-01-01	To:	2021-12-31							
Reporting Entity Name		Conifer Energy Inc.				Currency of the Report	CAD				
Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)		E394077			,	report					
				Pay	ments by Payee						
Country	Payee Name ¹	Departments, Agency, etc… within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	Government of Alberta			\$15,690,000	\$920,000		\$510,000			\$17,120,000	Oil crown royalties taken-in-kind of \$12,350,000 valued using the volumes taken-in-kind multipled by Conifer's realized sale price Lease rentals, inspection fees, admin fees, orphan well fund levies, natural gas & NGL royalties, crown land sales
Canada	Big Lakes County		\$2,340,000							\$2,340,000	Property taxes
Canada	Sturgeon County		\$100,000		\$10,000					\$110,000	Property taxes, including interest/penalties
Canada	Thorhild County		\$160,000		\$10,000					\$170,000	Property taxes, including interest/penalties
Canada	Town of Redwater		\$550,000		\$20,000					\$570,000	Property taxes, utilities
Canada	Woodlands County		\$1,730,000							\$1,730,000	Property taxes
Additional Notes:	All payments were made in Canadian dollars All amounts have been rounded to the nearer Government of Alberta payments were made Alberta Boilers Safety Association Alberta Energy Regulator Alberta Infrastructure Alberta Petroleum Marketing Commissio Government of Alberta Environment and Workers Compensation Board Alberta	st \$10,000 per guidance from Natural Resources Canada to the following entities: on nergy									

Reporting Year	From:	2021-01-01	To:	2021-12-31								
Reporting Entity Name			Conifer Energy Inc.		Currency of the CAD CAD							
Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities necessary)	(if		E394077									
					Payments by P	roject						
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³		
Canada	Redwater, Alberta	\$890,000	\$1,050,000	\$60,000		\$510,000			\$2,510,000	Oil crown royalties taken-in-kind of \$1,050,0000 valued using the volumes taken-in-kind multipled by Conifer's realized sale price		
Canada	Swan Hills, Alberta	\$4,110,000	\$14,640,000	\$440,000					\$19,190,000	Oil crown royalties taken-in-kind of \$11,300,000 valued using the volumes taken-in-kind multipled by Conifer's realized sale price		
Canada	Not assigned to a project			\$510,000					\$510,000	Crown royalty deposits, property tax interest/penalties		